



ZAMBOANGA DEL NORTE ELECTRIC COOPERATIVE, INC.
General Luna Street, Dipolog City

BREAKDOWN OF GENERATION CHARGE - For the billing month of NOVEMBER, 2017

SOURCE	% to Total kWh Purchased	(A) kWh Purchased	(B) Basic Generation Cost (PhP)	(C) Other Cost adjustments (DAA, NSS, and Other Billing Adjustments) (PhP)	(D = B + C) Total Generation Cost for the Month (PhP)	[D / A] Average Generation Cost (PhP/kWh)
NPC-TSC	52.81%	8,964,848	22,489,187.75	2,216,377.02	24,705,564.77	2.7558
BILATERAL CONTRACTS w/ IPPs						
1. TMI	24.83%	4,215,463.07	10,618,972.13	19,851,812.02	30,470,784.15	7.2283
2. MPC	6.62%	1,123,475.32	7,872,379.11	428,638.83	8,301,017.94	7.3887
3. TSI	15.74%	2,671,124.35	11,261,262.32	6,532,294.75	17,793,557.07	6.6614
SELF-GENERATION	-	-	-	-	-	-
SALE FOR RESALE	-	-	-	-	-	-
OTHERS	-	-	-	-	-	-
SUB-TOTAL	100%	16,974,911	52,241,801.31	29,029,122.62	81,270,923.93	4.7877
50% NET PROMPT PAYMENT DISCOUNT		16,974,911			445,961.96	0.0263
NET GENERATION COST		16,974,911			80,824,961.97	4.7614
OGA - UNDER RECOVERY						(0.0039)
TOTAL						4.7575


Prepared by:


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